PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

000s

		Total 2018 Stranded Cost	Source
1	Part 2 - Ongoing SCRC Costs	11,406	Attachment DFB-1, Page 3
2	Part 2 - 2017 Estimated SCRC under/(over) Recovery	44	Attachment DFB-2, Page 1
3	Total Updated SCRC Cost (L1+L2)	$ 11,450	
4	Forecasted Retail MWH Sales	7,847,816	
5	Forecasted SCRC Rate - cents per kWh	0.146	
6	RGGI Adder Rate - cents per kWh	(0.124)	Attachment DFB-3, Page 1
7	Proposed SCRC Rate Including RGGI Rebate - cents per kWh	0.022	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

000s

	SCRC Cost	**Estimate January 2018**	**Estimate February 2018**	**Estimate March 2018**	**Estimate April 2018**	**Estimate May 2018**	**Estimate June 2018**	**Estimate July 2018**	**Estimate August 2018**	**Estimate September 2018**	**Estimate October 2018**	**Estimate November 2018**	**Estimate December 2018**	**Total for the twelve months ended 12/31/18**	**Source**
1	SCRC Part 2 Costs	694	594	931	1,288	1,225	1,050	1,003	881	840	1,043	981	876	11,406	Attachment DFB-1, Page 3
2	2017 Actual SCRC Under(Over) Recovery	44	-	-	-	-	-	-	-	-	-	-	-	44	
3	Total SCRC Cost	$ 738	$ 594	$ 931	$ 1,288	$ 1,225	$ 1,050	$ 1,003	$ 881	$ 840	$ 1,043	$ 981	$ 876	$ 11,450	
4	Total SCRC Revenue @ 0.146 cents/kwh	1,032	930	970	857	876	938	1,063	1,059	900	891	897	1,044	11,458	
5	SCRC Under/(Over) Recovery	$ (294)	$ (337)	$ (39)	$ 431	$ 349	$ 111	$ (60)	$ (178)	$ (60)	$ 153	$ 84	$ (168)	$ (8)	
6	Retail MWH Sales	707,099	637,194	664,453	586,961	600,078	642,677	728,035	725,424	616,322	609,947	614,434	715,194	7,847,816	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 **Ongoing Costs**	**January 2018**	**February 2018**	**March 2018**	**April 2018**	**May 2018**	**June 2018**	**July 2018**	**August 2018**	**September 2018**	**October 2018**	**November 2018**	**December 2018**	**Total for the twelve months ended 12/31/18**
	Ongoing Costs - IPP													
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	$ 38	$ 38	$ 47	$ 55	$ 55	$ 51	$ 47	$ 45	$ 46	$ 48	$ 49	$ 44	$ 563
3	IPP Ongoing costs:													
4	Total IPP Cost	2,539	2,102	2,023	2,173	1,935	1,662	1,705	1,514	1,334	1,741	1,779	2,095	22,604
5	less: IPP at Market Cost	1,885	1,546	1,138	939	765	664	749	679	539	745	846	1,261	11,755
6	Above Market IPP Cost	654	556	886	1,234	1,170	998	956	836	795	997	933	834	10,849
		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Part 2 Costs	$ 693	$ 594	$ 933	$ 1,289	$ 1,225	$ 1,049	$ 1,003	$ 881	$ 841	$ 1,044	$ 983	$ 878	$ 11,413
	Ongoing Costs - Return													
8	Return on Yankee Decommissioning													
9	Obligations and CVEC, net of deferred taxes	1	1	1	1	0	(0)	(0)	(1)	(1)	(1)	(2)	(2)	(2)
10	Return on SCRC deferred balance	(1)	(2)	(3)	(2)	(0)	1	1	0	(0)	0	0	0	(5)
11	Total Part 2 Return	$ 1	$ (1)	$ (2)	$ (1)	$ 0	$ 1	$ 0	$ (0)	$ (1)	$ (1)	$ (1)	$ (2)	$ (7)
12	Total Part 2 Ongoing Costs and Return	$ 694	$ 594	$ 931	$ 1,288	$ 1,225	$ 1,050	$ 1,003	$ 881	$ 840	$ 1,043	$ 981	$ 876	$ 11,406

13 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

000s

		Total 2017 Stranded Cost	Source
1	Part 2 - Ongoing SCRC Costs	11,582	Attachment DFB-2, Page 2
2	Part 2 - 2016 Actual SCRC under/(over) Recovery	(8,862)	Attachment DFB-2, Page 2
3	Total Updated SCRC Cost (L1+L2)	$ 2,720	
4	Total Updated SCRC Revenue @ (0.030) cents/kWh	2,675	Attachment DFB-2, Page 2
5	Total SCRC under/(over) Recovery (L3 - L4)	44	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

000s

SCRC Cost	Actual January 2017	Actual February 2017	Actual March 2017	Actual April 2017	Actual May 2017	Actual June 2017	Actual July 2017	Actual August 2017	Forecast September 2017	Forecast October 2017	Forecast November 2017	Forecast December 2017	Total for the twelve months ended 12/31/17	Source
1 SCRC Part 2 Costs	959	947	785	1,067	1,134	1,029	1,002	871	887	1,045	992	864	11,582	Attachment DFB-2, Page 3
2 2016 Actual SCRC Under(Over) Recovery	(8,862)	-	-	-	-	-	-	-	-	-	-	-	(8,862)	
3 Total SCRC Cost	$ (7,903)	$ 947	$ 785	$ 1,067	$ 1,134	$ 1,029	$ 1,002	$ 871	$ 887	$ 1,045	$ 992	$ 864	$ 2,720	
4 Total SCRC Revenue @ (0.030) cents/kwh	866	487	667	550	623	660	35	(450)	(184)	(182)	(183)	(214)	2,675	
5 SCRC Under/(Over) Recovery	$ (8,769)	$ 460	$ 118	$ 518	$ 511	$ 369	$ 967	$ 1,321	$ 1,071	$ 1,227	$ 1,175	$ 1,077	$ 44	
6 Retail MWH Sales	729,350	596,520	666,169	563,708	604,845	654,370	694,219	700,401	612,898	606,635	610,673	712,594	7,752,382	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 Ongoing Costs	Actual January 2017	Actual February 2017	Actual March 2017	Actual April 2017	Actual May 2017	Actual June 2017	Actual July 2017	Actual August 2017	Forecast September 2017	Forecast October 2017	Forecast November 2017	Forecast December 2017	Total for the twelve months ended 12/31/17
	Ongoing Costs - IPP													
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	$ 50	$ 53	$ 52	$ 55	$ 58	$ 53	$ 49	$ 48	$ 47	$ 50	$ 50	$ 45	$ 609
3	IPP Ongoing costs:													
4	Total IPP Cost	1,728	1,423	1,382	1,757	1,688	1,566	1,533	1,268	1,275	1,702	1,736	2,065	19,123
5	less: IPP at Market Cost	790	499	620	718	586	566	559	428	423	699	792	1,247	7,928
6	Above Market IPP Cost	938	923	761	1,040	1,101	1,000	974	840	852	1,003	944	818	11,195
7	Total Part 2 Costs	$ 988	$ 976	$ 813	$ 1,094	$ 1,159	$ 1,053	$ 1,023	$ 888	$ 899	$ 1,053	$ 995	$ 863	$ 11,804
	Ongoing Costs - Return													
8	Return on Yankee Decommissioning													
9	Obligations and CVEC, net of deferred taxes	5	5	5	4	4	4	3	3	3	2	2	2	41
10	Return on SCRC deferred balance	(35)	(34)	(33)	(31)	(29)	(27)	(25)	(20)	(15)	(10)	(5)	(1)	(265)
11	2016 SCRC True-up	2	-	-	-	-	-	-	-	-	-	-	-	2
12	Total Part 2 Return	$ (28)	$ (29)	$ (28)	$ (27)	$ (25)	$ (24)	$ (21)	$ (17)	$ (12)	$ (8)	$ (3)	$ 1	$ (222)
13	Total Part 2 Ongoing Costs and Return	$ 959	$ 947	$ 785	$ 1,067	$ 1,134	$ 1,029	$ 1,002	$ 871	$ 887	$ 1,045	$ 992	$ 864	$ 11,582

14 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 RGGI RATE CALCULATION

000s

		RGGI	**Source**
1	Estimated PSNH Share Non-Core RGGI Proceeds	$ (7,625)	DFB-3 Page 2, Lines 7 + 10
2	Estimated under/(over) recovery 2017	(2,141)	DFB-4 Page 1, Line 11
3	Total Updated RGGI Costs (L1 + L2)	$ (9,766)	
4	Forecasted Retail MWH Sales	7,847,816	DFB-3 Page 2, Line 12
5	Forecasted RGGI Rate - cents/kwh (L3 / L4) * 100	(0.124)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 RGGI RATE CALCULATION

000s

	RGGI Rebate	Estimate January 2018	Estimate February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Total for the twelve months ended 12/31/2018
	Auction Results													
1	Allowances Sold	-	-	787	-	-	787	-	-	787	-	-	787	3,149
2	Clearing Price	$ -	$ -	$ 4.35	$ -	$ -	$ 4.35	$ -	$ -	$ 4.35	$ -	$ -	$ 4.35	
3	Total RGGI Proceeds	$ -	$ -	$ 3,425	$ -	$ -	$ 3,425	$ -	$ -	$ 3,425	$ -	$ -	$ 3,425	13,699
	Estimated Eversource Share			`										
4	Estimated Allocation													
5	All Core	$ -	$ -	$ (787)	$ -	$ -	$ (787)	$ -	$ -	$ (787)	$ -	$ -	$ (787)	(3,149)
6	All Utilities	-	-	(2,638)	-	-	(2,638)	-	-	(2,638)	-	-	(2,638)	(10,550)
7	Estimated Eversource Non-Core Share[1]	-	-	(1,903)	-	-	(1,903)	-	-	(1,903)	-	-	(1,903)	(7,614)
8	Total RGGI Revenues	$ (877)	$ (790)	$ (824)	$ (728)	$ (744)	$ (797)	$ (903)	$ (900)	$ (764)	$ (756)	$ (762)	$ (887)	(9,731)
9	2017 RGGI under/(over) recovery	(2,141)	-	-	-	-	-	-	-	-	-	-	-	(2,141)
10	Carrying Charge on RGGI deferred balance	(4)	(2)	(2)	(3)	(1)	(1)	(2)	0	0	(0)	1	1	(11)
11	RGGI Under/(Over) Recovery	$ (1,268)	$ 788	$ (1,082)	$ 725	$ 743	$ (1,108)	$ 901	$ 900	$ (1,139)	$ 756	$ 763	$ (1,016)	(35)
12	Retail MWH sales	707,099	637,194	664,453	586,961	600,078	642,677	728,035	725,424	616,322	609,947	614,434	715,194	7,847,816

(1) Eversource used 72.17% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 36 (June 2017) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2018 RGGI RATE CALCULATION

000s

	RGGI Rebate	**Actual January 2017**	**Actual February 2017**	**Actual March 2017**	**Actual April 2017**	**Actual May 2017**	**Actual June 2017**	**Actual July 2017**	**Actual August 2017**	**Estimate September 2017**	**Estimate October 2017**	**Estimate November 2017**	**Estimate December 2017**	**Total for the twelve months ended 12/31/2017**
	Auction Results													
1	Allowances Sold	-	-	793	-	-	882	-	-	793	-	-	815	3,283
2	Clearing Price	$ -	$ -	$ 3.00	$ -	$ -	$ 2.53	$ -	$ -	$ 4.35	$ -	$ -	$ 4.35	
3	Total RGGI Proceeds	$ -	$ -	$ 2,378	$ -	$ -	$ 2,233	$ -	$ -	$ 3,449	$ -	$ -	$ 3,544	11,604
	Estimated Eversource Share													
4	Estimated Allocation													
5	All Core	$ -	$ -	$ (793)	$ -	$ -	$ (882)	$ -	$ -	$ (793)	$ -	$ -	$ (815)	(3,283)
6	All Utilities	-	-	(1,586)	-	-	(1,350)	-	-	(2,656)	-	-	(2,730)	(8,321)
7	Estimated Eversource Non-Core Share[1]	-	-	(1,144)	-	-	(974)	-	-	(1,917)	-	-	(1,970)	(6,005)
8	Total RGGI Revenues	$ (532)	$ (435)	$ (486)	$ (412)	$ (442)	$ (478)	$ (430)	$ (434)	$ (380)	$ (376)	$ (379)	$ (442)	(5,226)
9	2016 RGGI under/(over) recovery	(1,345)	-	-	-	-	-	-	-	-	-	-	-	(1,345)
10	Carrying Charge on RGGI deferred balance	(2)	(1)	(1)	(2)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(3)	(17)
11	RGGI Under/(Over) Recovery	$ (814)	$ 434	$ (659)	$ 410	$ 441	$ (498)	$ 429	$ 434	$ (1,538)	$ 374	$ 377	$ (1,531)	(2,141)
12	Retail MWH sales	729,350	596,520	666,169	563,708	604,845	654,370	694,219	700,401	612,898	606,635	610,673	712,594	7,752,382

(1) Actuals for March and June receipts. For September and December receipts, Eversource used 72.17% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 36 (June 2017) rebate allocation.